

LKL
9-4-18

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: WHITE STAR PETROLEUM, LLC

RELIEF SOUGHT: INCREASED DENSITY

LEGAL DESCRIPTION: SECTION 35, TOWNSHIP) CAUSE CD NO. 201805259
18 NORTH, RANGE 2 WEST AND SECTION 2,)
TOWNSHIP 17 NORTH, RANGE 2 WEST, ALL IN)
LOGAN COUNTY, OKLAHOMA) ORDER NO. **682809**

ORDER OF THE COMMISSION

1. Hearing Date and Place: 8:30 a.m., the 24th day of July, 2018, Jim Thorpe Building, Oklahoma City, Oklahoma.
2. Appearances: Charles L. Helm and Stephen T. Gary, Attorneys, appeared for the Applicant, White Star Petroleum, LLC.
3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and the persons. With regard to each respondent, if any, whose address is listed as unknown in the Application on file in this Cause, or whose address is listed as known in such Application, but on whom the Applicant was unable to deliver notice because such address is apparently no longer valid, the Administrative Law Judge conducted an inquiry and determined that the Applicant has made a diligent effort to locate the whereabouts of such respondent using available primary and secondary sources, and service by publication with regard to such respondent has been duly and legally made, and the Commission, after examining the records and proof of publication, approves the process.
4. Amendments: None.
5. Relief Requested: Applicant requests an exception be granted to Order Nos. 621531 and 621532 allowing the drilling and production from an additional well located on the 640-acre units underlying the lands described in the caption, for the Mississippian and Woodford common sources of supply.
6. Reason for Relief: The Woodford common source of supply is the target formation, and the Mississippian is an adjacent common source of supply. The Mississippian and Woodford common sources of supply underlie the entire 640-acre drilling and spacing units.
 - a. Applicant's evidence shows, with respect to the Woodford common source of supply, Section 35, Township 18 North, Range 2 West, Logan County, Oklahoma is underlain by approximately 708 MBO recoverable oil and 4,451.2 MMCF recoverable gas, and the existing well is expected to recover approximately 64 MBO and 328.6 MMCF leaving approximately 644 MBO and 4,122.6 MMCF of unrecovered reserves. Applicant's evidence shows, with respect to the Mississippian common source of supply, Section 35,

Township 18 North, Range 2 West, Logan County, Oklahoma is underlain by approximately 1,552 MBO recoverable oil and 9,310 MMCF recoverable gas, and the existing wells are expected to recover approximately 159 MBO and 782 MMCF leaving approximately 1,393 MBO and 8,528 MMCF of unrecovered reserves.

- b. Applicant’s evidence shows, with respect to the Woodford common source of supply, Section 2, Township 17 North, Range 2 West, Logan County, Oklahoma is underlain by approximately 708 MBO recoverable oil and 4,451.2 MMCF recoverable gas, and the existing well is expected to recover approximately 80 MBO and 535.6 MMCF leaving approximately 628 MBO and 3,915.6 MMCF of unrecovered reserves. Applicant’s evidence shows, with respect to the Mississippian common source of supply, Section 2, Township 17 North, Range 2 West, Logan County, Oklahoma is underlain by approximately 1,645 MBO recoverable oil and 9,868 MMCF recoverable gas, and the existing wells are expected to recover approximately 123 MBO and 276 MMCF leaving approximately 1,522 MBO and 9,592 MMCF of unrecovered reserves.

- 7. Relief Granted: The requested relief is granted. An additional well is hereby permitted to be located on the 640-acre units for the following common source of supply:

Section 35, Township 18 North, Range 2 West, Logan County, Oklahoma

<u>Common Source of Supply</u>	<u>Exception to Order No.</u>
Mississippian	621531
Woodford	621531

Section 2, Township 17 North, Range 2 West, Logan County, Oklahoma

<u>Common Source of Supply</u>	<u>Exception to Order No.</u>
Mississippian	621532
Woodford	621532

- 8. Allowable: If completed as an oil well, the additional wells will be assigned an allowable in accordance with the OCC Rules for oil allowables for horizontal wells. If completed as a gas well, the additional wells will share a unit gas allowable for the separate common source of supply described above.
- 9. Companion Causes: Multiunit Horizontal Well in Cause CD No. 201805257; and Location Exception in Cause CD No. 201805258.
- 10. Duration of Order: This Order shall terminate as to any approved well that has not commenced operations within one (1) year from the Order's date of issuance.

That the Increased Density Well, in accordance with the foregoing, is necessary to prevent waste and protect correlative rights, and **White Star Petroleum, LLC** should be permitted to drill the well as set out herein and IT IS SO ORDERED.

DONE AND PERFORMED this 11 day of Sept., 2018.

CORPORATION COMMISSION OF OKLAHOMA

Dana L. Murphy
DANA L. MURPHY, Chairman

J. Todd Hiatt
J. TODD HIATT, Vice Chairman

Bob Anthony
BOB ANTHONY, Commissioner

ATTEST:

Peggy Mitchell
PEGGY MITCHELL, Commission Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

THE FOREGOING FINDINGS AND ORDER ARE THE REPORT AND RECOMMENDATIONS OF THE ADMINISTRATIVE LAW JUDGE.

Ben Jackson
BEN JACKSON, Administrative Law Judge

Diana Woodliff
Reviewer

8/23/18
Date

8/24/18
Date

Approved as to form and content: C. Helms