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ORIGINAL

COPY OF ONLINE VERSION

AMENDED FORM

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Underground Injection Control Department
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1012C

Rev. 12-2017

Page 1

**Commercial Disposal Well
Semiannual Fluid Disposal Report**

OAC 165:10-5-7

YEAR 20 17

Instructions

- 1 Complete heading, all questions which pertain to your well(s), and mail Form 1012C to the above address.
- 2 Submit form by January 31 and July 31 for previous 6 month period.
- 3 If well was plugged, enter the plugging date as shown on Form 1003 plugging report.

Operator Anadarko Water Resource Management		Operator No. 21266
Operator Address PO Box 229		Telephone No. 580-799-1075
City Burns Flat	State Ok	Zip Code 73624
Email jay@awrm.biz		Fax

1 How was injection or disposal measured? Calculated Metered

2 List or describe any repairs or testing performed on any or all wells listed on this report. (attach additional sheet if necessary)

MIT performed on 7/17/17

3 County Formation Name(s)

4 Enter the Well's Name and Number, Legal Location, API No., Current Permit Number, and Last MIT.

Well Name & No. <input type="text" value="Armstrong 1-10"/>	Legal Location <input type="text" value="10 12N 21W"/>
API No. <input type="text" value="129-21538"/>	Packer Depth <input type="text" value="4053"/>
Order / Permit No. <input type="text" value="554892"/>	Last MIT Date <input type="text" value="7/17/2017"/>

5a Total bbls injected for January - June

Month	Average PSI	BBLS monthly
January		
February		
March		
April		
May		
June		
Total bi-annual Injection		

5b Total bbls injected for July - December

Month	Average PSI	BBLS monthly
July	1240	0
August	1240	0
September	1650	26896
October	1700	40778
November	1750	36124
December	1750	27956
Total bi-annual Injection		131754

(See Page 2 for Out of State Barrels)

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Form 1012C
Rev. 10-2018
Page 1 of 2

Commercial Disposal Well
Semiannual Fluid Disposal Report

OAC 165:10-5-7

YEAR 20 18

NOTE: \$500 to file this form (see bottom of Page 2 for details)

Instructions

- 1 Complete heading, all questions which pertain to your well(s), and mail Form 1012C to the above address.
- 2 Submit form with \$500 semiannual fee by January 31st and July 31st for previous 6-month period.
- 3 If well was plugged, enter the plugging date as shown on Form 1003 plugging report.

Operator Anadarko Water Resource Management		Operator No. 21266
Operator Address PO Box 229		Telephone No.
City Burns Flat	State Oklahoma	Zip Code 73624
Email jay@awrm.biz		Fax

Plug Date

1 How was injection or disposal measured? Calculated Metered

2 List or describe any repairs or testing performed on any or all wells listed on this report. (attach additional sheet if necessary)

MIT completed on 7/10/18

3 County Roger Mills Formation Name(s) Brown Dolomite

4 Enter the Well's Name and Number, Legal Location, API No., Current Permit Number, and Last MIT.

Well Name & No. Armstrong 1-10 Legal Location 10 12N 21W

API No. 129-21538 Packer Depth 4053'

Order / Permit No. 554892 Last MIT Date 7/10/2018

5a Total bbls injected for January - June

Month	Average PSI	BBLS monthly
January	1800	29782
February	1800	22065
March	1840	40169
April	1840	36798
May	1840	36522
June	1840	39199
Total bi-annual Injection		201535

5b Total bbls injected for July - December

Month	Average PSI	BBLS monthly
July	1840	37755
August	1800	32556
September	1600	11317
October	1650	18266
November	1600	10599
December	1300	0
Total bi-annual Injection		110493

↓ RECEIPT NO. ↓

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**Commercial Disposal Well
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OAC 165:10-5-7
YEAR 20 19

Instructions

- 1 Complete heading, all questions which pertain to your well(s), and mail Form 1012C to the above address.
- 2 Submit form by January 31 and July 31 for previous 6 month period.
- 3 If well was plugged, enter the plugging date as shown on Form 1003 plugging report.

Operator Anadarko Water Resource Management		Operator No. 21266
Operator Address PO BOX 65		Telephone No. 580-821-1832
City Cordell	State Oklahoma	Zip Code 73632
Email clint@allianceincorporated.com		Fax

1 How was injection or disposal measured? Calculated Metered

2 List or describe any repairs or testing performed on any or all wells listed on this report. (attach additional sheet if necessary)

[Empty text box for repairs or testing]

3 County Formation Name(s)

4 Enter the Well's Name and Number, Legal Location, API No., Current Permit Number, and Last MIT.

Well Name & No. <input type="text" value="Armstrong 1-10"/>	Legal Location <input type="text" value="10 12N 21W"/>
API No. <input type="text" value="129-21538"/>	Packer Depth <input type="text" value="4053'"/>
Order / Permit No. <input type="text" value="554892"/>	Last MIT Date <input type="text" value="7/22/2020"/>

5a Total bbls injected for January - June

Month	Average PSI	BBLS monthly
January		
February		
March		
April		
May		
June		
Total bi-annual Injection		

5b Total bbls injected for July - December

Month	Average PSI	BBLS monthly
July	1600	28886
August	1600	29534
September	1650	30930
October	1650	33093
November	1600	26443
December	1580	21186
Total bi-annual Injection		170072

(See Page 2 for Out of State Barrels)

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**Commercial Disposal Well
Semiannual Fluid Disposal Report**

OAC 165:10-5-7
YEAR 20 20

Instructions

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- 2 Submit form by January 31 and July 31 for previous 6 month period.
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Operator Anadarko Water Resource Management		Operator No. 21266
Operator Address PO Box 229		Telephone No.
City Burns Flat	State Oklahoma	Zip Code 73624
Email jay@awrm.biz		Fax

1 How was injection or disposal measured? Calculated Metered

2 List or describe any repairs or testing performed on any or all wells listed on this report. (attach additional sheet if necessary)

[Empty text box for repairs or testing]

3 County Formation Name(s)

4 Enter the Well's Name and Number, Legal Location, API No., Current Permit Number, and Last MIT.

Well Name & No. Legal Location
 API No. Packer Depth
 Order / Permit No. Last MIT Date

5a Total bbls injected for January - June

Month	Average PSI	BBLS monthly
January	1650	6313
February	1650	9567
March	1650	20344
April	1650	15258
May	1650	10219
June	1650	17570
Total bi-annual Injection		79271

5b Total bbls injected for July - December

Month	Average PSI	BBLS monthly
July		
August		
September		
October		
November		
December		
Total bi-annual Injection		

(See Page 2 for Out of State Barrels)

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YEAR 20 20

Instructions

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- 3 If well was plugged, enter the plugging date as shown on Form 1003 plugging report.

Operator Anadarko Water Resource Management		Operator No. 21266
Operator Address PO BOX 65		Telephone No. 580-821-1832
City Cordell	State Oklahoma	Zip Code 73632
Email clint@allianceincorporated.com		Fax

1 How was injection or disposal measured? Calculated Metered

2 List or describe any repairs or testing performed on any or all wells listed on this report. (attach additional sheet if necessary)

MIT performed 7/22/2020

3 County Formation Name(s)

4 Enter the Well's Name and Number, Legal Location, API No., Current Permit Number, and Last MIT.

Well Name & No. <input type="text" value="Armstrong 1-10"/>	Legal Location <input type="text" value="10 12N 21W"/>
API No. <input type="text" value="129-21538"/>	Packer Depth <input type="text" value="4053'"/>
Order / Permit No. <input type="text" value="554892"/>	Last MIT Date <input type="text" value="7/22/2020"/>

5a Total bbls injected for January - June

Month	Average PSI	BBLS monthly
January		
February		
March		
April		
May		
June		
Total bi-annual Injection		

5b Total bbls injected for July - December

Month	Average PSI	BBLS monthly
July	1500	18359
August	1450	14449
September	1450	14610
October	1450	12142
November	1450	9929
December	1400	9342
Total bi-annual Injection		78831

(See Page 2 for Out of State Barrels)

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Semiannual Fluid Disposal Report**

OAC 165:10-5-7
YEAR 20 21

Instructions

- 1 Complete heading, all questions which pertain to your well(s), and mail Form 1012C to the above address.
- 2 Submit form by January 31 and July 31 for previous 6 month period.
- 3 If well was plugged, enter the plugging date as shown on Form 1003 plugging report.

Operator Anadarko Water Resource Management		Operator No. 21266
Operator Address PO Box 229		Telephone No.
City Burns Flat	State Oklahoma	Zip Code 73624
Email jay@awrm.biz		Fax

1 How was injection or disposal measured? Calculated Metered

2 List or describe any repairs or testing performed on any or all wells listed on this report. (attach additional sheet if necessary)

3 County Formation Name(s)

4 Enter the Well's Name and Number, Legal Location, API No., Current Permit Number, and Last MIT.

Well Name & No. <input type="text" value="Armstrong 1-10"/>	Legal Location <input type="text" value="10 12N 21W"/>
API No. <input type="text" value="129-21538"/>	Packer Depth <input type="text" value="4053'"/>
Order / Permit No. <input type="text" value="554892"/>	Last MIT Date <input type="text" value="7/27/2021"/>

5a Total bbls injected for January - June

Month	Average PSI	BBLS monthly
January	1300	12337
February	1300	6374
March	1350	11575
April	1350	9863
May	1350	8753
June	1350	8975
Total bi-annual Injection		57877

5b Total bbls injected for July - December

Month	Average PSI	BBLS monthly
July		
August		
September		
October		
November		
December		
Total bi-annual Injection		

(See Page 2 for Out of State Barrels)

Form 1012C
Commercial disposal well fluid disposal report
For the year 20
OAC 165:5-3-1(b)(1)(T)(i)OAC 165:10-1-7(b)(30)
PAYMENT REQUIRED
\$500.00 Per Well

OPERATOR:	Anadarko Water resource Management		OCC ID	21266
MAILING ADDRESS:	PO Box 65			
CITY:	Cordell	STATE:	Ok	ZIP: 73632
PHYSICAL ADDRESS CITY, STATE ZIP	Cordell	Ok	73632	
PHONE NUMBER:	5808211832	FAX NUMBER:		
CONTACT PERSON:	Clinton Henley	E-MAIL:	clint@allianceincorporated.com	

This form is an:

Original

Amended

Plug Date

1. How was injection or disposal measure? Calculated Metered
2. List or describe any repairs or testing performed on any or all wells listed on this report.
(attach additional sheet if necessary)

MIT performed in August of 2021

3. County Roger Mills Formation Name(s) Brown Dolomite

4. Enter the Well's Name, Number, Legal Location, API Number, Current Permit Number, and last MIT.

Well Name & Number: Armstrong 1-10 Legal Location: 10 12N 21W
API Number: 129-21538 Packer Depth: 4053
Order / Permit Number: 554892 Last MIT Date: 08/04/2021

5. Total Injected BBLs

a) Totals for January – June

Month	Average PSI	BBLs Monthly
January		
February		
March		
April		
May		
June		
Total bi-annual Injection		

b) Totals for July - December 2021

Month	Average PSI	BBLs Monthly
July	1300	12806
August	1300	12750
September	1300	11978
October	1350	9536
November	1350	11665
December	1350	12525
Total bi-annual Injection		71260